

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2020
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,388	66,641	267,118	30,369	28,561	395,077	12,744
Alaskan	--	--	--	--	--	14,956	482
Lower 48 States	--	--	--	--	--	380,121	12,262
Imports (PAD District of Entry)	14,785	87,781	46,527	12,514	37,056	198,663	6,408
Commercial	14,785	87,781	46,527	12,514	37,056	198,663	6,408
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	9,670	-31,861	36,787	-21,663	7,067	--	--
Adjustments ¹	-507	2,653	20,310	-3,077	708	20,087	648
Disposition							
Stock Change ²	83	865	8,953	-1,162	1,158	9,897	319
Commercial	--	--	8,953	--	--	9,897	319
SPR	--	--	0	--	--	0	0
Refinery Inputs	23,790	117,548	272,545	19,304	69,970	503,157	16,231
Exports	2,464	6,801	89,244	1	2,263	100,773	3,251
Ending Stocks							
Total	9,729	127,454	865,025	22,518	53,075	1,077,801	--
Commercial	9,729	127,454	230,058	22,518	53,075	442,834	--
Refinery	7,281	13,342	44,906	2,642	22,124	90,295	--
Tank Farms and Pipelines	2,448	114,112	185,152	19,876	26,233	347,821	--
Cushing, Oklahoma	--	36,928	--	--	--	36,928	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,718	4,718	--
SPR	--	--	634,967	--	--	634,967	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	58.9	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	32.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	14,785	87,781	46,527	12,514	37,056	198,663	6,408
PAD District of Processing	16,365	77,121	54,520	12,731	37,926	198,663	6,408

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.